

whenever capacity is scheduled, including, but not limited to, the availability of capacity at receipt points, on the mainline, at delivery points, and in storage fields, whether the capacity is available directly from the pipeline or through capacity release, the total design capacity of each point or segment on the system, the amount scheduled at each point or segment whenever capacity is scheduled, and all planned and actual service outages or reductions in service capacity.

(2) An interstate pipeline must make an annual filing by March 1 of each year showing the estimated peak day capacity of the pipeline's system, and the estimated storage capacity and maximum daily delivery capability of storage facilities under reasonably representative operating assumptions and the respective assignments of that capacity to the various firm services provided by the pipeline.

(e) *Semi-annual storage report.* Within 30 days of the end of each complete storage injection and withdrawal season, the interstate pipeline must file with the Commission a report of storage activity. The report must be signed under oath by a senior official, consist of an original and five conformed copies, and contain a summary of storage injection and withdrawal activities to include the following:

(1) The identity of each customer injecting gas into storage and/or withdrawing gas from storage, identifying any affiliation with the interstate pipeline;

(2) The rate schedule under which the storage injection or withdrawal service was performed;

(3) The maximum storage quantity and maximum daily withdrawal quantity applicable to each storage customer;

(4) For each storage customer, the volume of gas (in dekatherms) injected into and/or withdrawn from storage during the period; and (5) The unit charge and total revenues received during the injection/withdrawal period from each storage customer, noting the extent of any discounts permitted during the period.

(f) *Notice of bypass.* An interstate pipeline that provides transportation (except storage) to a customer that is

located in the service area of a local distribution company and will not be delivering the customer's gas to that local distribution company, must file with the Commission, within thirty days after commencing such transportation, a statement that the interstate pipeline has notified the local distribution company and the local distribution company's appropriate regulatory agency in writing of the proposed transportation prior to commencement.

[Order 637, 65 FR 10221, Feb. 25, 2000, as amended by Order 637-A, 65 FR 35765, June 5, 2000; Order 2004, 68 FR 69157, Dec. 11, 2003]

§ 284.14 [Reserved]

Subpart B—Certain Transportation by Interstate Pipelines

§ 284.101 Applicability.

This subpart implements section 311(a)(1) of the NGPA and applies to the transportation of natural gas by any interstate pipeline on behalf of:

- (a) Any intrastate pipeline; or
- (b) Any local distribution company.

§ 284.102 Transportation by interstate pipelines.

(a) Subject to paragraphs (d) and (e) of this section, other provisions of this subpart, and the conditions of subpart A of this part, any interstate pipeline is authorized without prior Commission approval, to transport natural gas on behalf of:

- (1) Any intrastate pipeline; or
- (2) Any local distribution company.

(b) Any rates charged for transportation under this subpart may not exceed the just and reasonable rates established under subpart A of this part.

(c) An interstate pipeline that engages in transportation arrangements under this subpart must file reports in accordance with § 284.13 and § 284.106 of this chapter.

(d) Transportation of natural gas is not on behalf of an intrastate pipeline or local distribution company or authorized under this section unless:

(1) The intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point; or

(2) The intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time that the gas is being transported by the interstate pipeline, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company; or

(3) The gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf that the interstate pipeline is providing transportation service.

(e) An interstate pipeline must obtain from its shippers certifications including sufficient information to verify that their services qualify under this section. Prior to commencing transportation service described in paragraph (d)(3) of this section, an interstate pipeline must receive the certification required from a local distribution company or an intrastate pipeline pursuant to paragraph (d)(3) of this section.

[Order 436, 50 FR 42495, Oct. 18, 1985, as amended by Order 526, 55 FR 33011, Aug. 13, 1990; Order 537, 56 FR 50245, Oct. 4, 1991; Order 581, 60 FR 53072, Oct. 11, 1995; Order 637, 65 FR 10222, Feb. 25, 2000]

§§ 284.103–284.106 [Reserved]

Subpart C—Certain Transportation by Intrastate Pipelines

§ 284.121 Applicability.

This subpart implements section 311(a)(2) of the NGPA and applies to the transportation of natural gas by any intrastate pipeline on behalf of:

- (a) Any interstate pipeline, or
- (b) Any local distribution company served by any interstate pipeline.

§ 284.122 Transportation by intrastate pipelines.

(a) Subject to paragraphs (d) and (e) of this section, other provisions of this subpart, and the applicable conditions of Subpart A of this part, any intrastate pipeline may, without prior Com-

mission approval, transport natural gas on behalf of:

- (1) Any interstate pipeline; or
- (2) Any local distribution company served by an interstate pipeline.

(b) No rate charged for transportation authorized under this subpart may exceed a fair and equitable rate under § 284.123.

(c) Any intrastate pipeline engaged in transportation arrangements authorized under this section must file reports as required by § 284.126.

(d) Transportation of natural gas is not on behalf of an interstate pipeline or local distribution company served by an interstate pipeline or authorized under this section unless:

(1) The interstate pipeline or local distribution company has physical custody of and transports the natural gas at some point; or

(2) The interstate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time that the gas is being transported by the intrastate pipeline, for a purpose related to its status and functions as an interstate pipeline or its status and functions as a local distribution company.

[Order 436, 50 FR 42495, Oct. 18, 1985, as amended by Order 537, 56 FR 50245, Oct. 4, 1991; Order 537–A, 57 FR 46501, Oct. 9, 1992; Order 581, 60 FR 53073, Oct. 11, 1995]

§ 284.123 Rates and charges.

(a) *General rule.* Rates and charges for transportation of natural gas authorized under § 284.122(a) shall be fair and equitable as determined in accordance with paragraph (b) of this section.

(b) *Election of rates.* (1) Subject to the conditions in §§ 284.7 and 284.9 of this chapter, an intrastate pipeline may elect to:

(i) Base its rates upon the methodology used:

(A) In designing rates to recover the cost of gathering, treatment, processing, transportation, delivery or similar service (including storage service) included in one of its then effective firm sales rate schedules for city-gate service on file with the appropriate state regulatory agency; or